

National Energy
Board



Office national
de l'énergie

Electricity Exports and Imports

Monthly Statistics for

January 2014

Exports **4853** GW.h

Imports **1246** GW.h

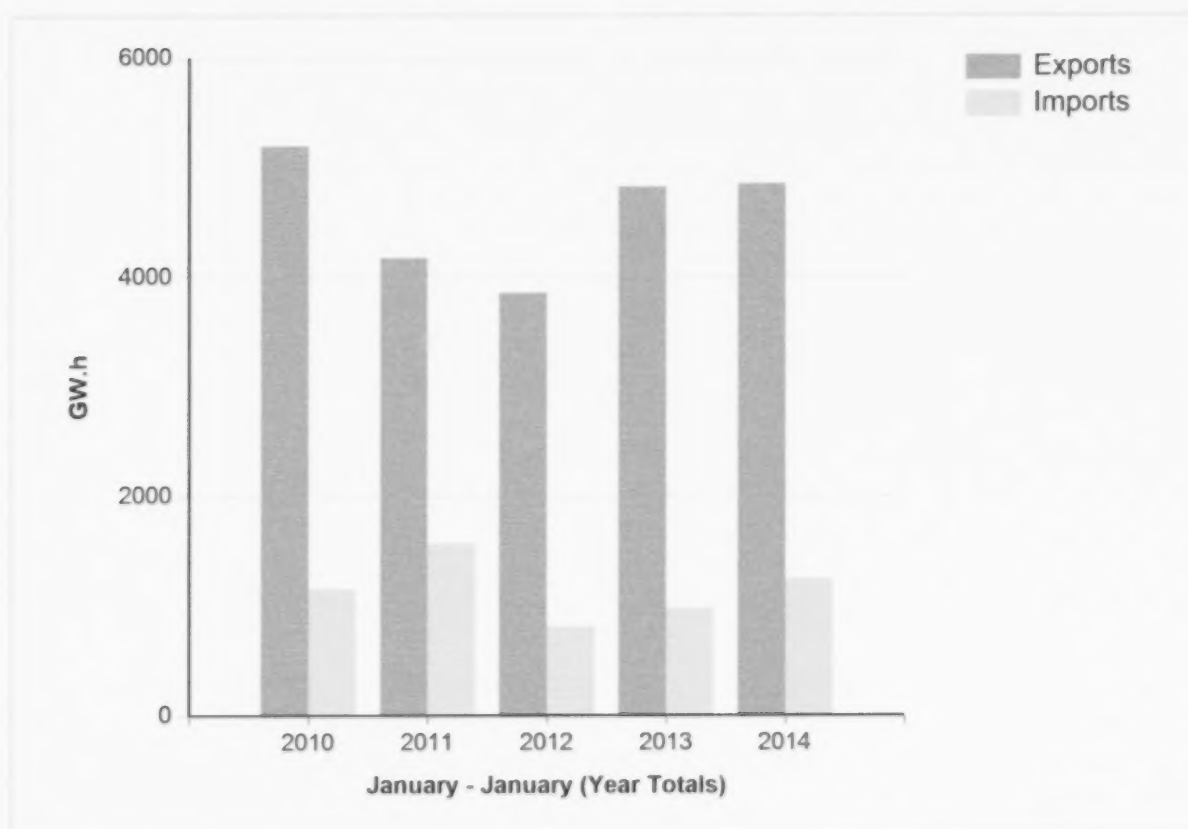




TABLE 1
Exports and Imports of Electricity
Summary: Canada
January 2014

	ExchangeType	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h ²
		Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Exports of Electric Energy						
	Firm	1 184 787	1 184 787	138 745 702	138 745 702	109.44
	Interruptible	3 668 679	3 668 679	297 422 898	297 422 898	80.80
	Non-Revenue	18 141	18 141	0	0	0.00
	Service	99	99	256 250	256 250	0.00
Total Exports		4 871 706	4 871 706	436 424 850	436 424 850	87.52
Total Sales - Firm and Interruptible		4 853 466	4 853 466	436 168 600	436 168 600	87.79
Imports of Electric Energy						
	Non-Revenue	0	0	0	0	0.00
	Purchase	1 246 039	1 246 039	129 158 820	129 158 820	98.78
	Service	0	0	1 915 576	1 915 576	0.00
Total Imports		1 246 039	1 246 039	131 074 396	131 074 396	100.32
Excess of Exports Over Imports		3 625 667	3 625 667	305 350 454	305 350 454	
Number of Export Licenses:		4				
Number of Export Permits:		146				
		150				

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



National
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h²
			Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Alberta							
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.	EPE-375	F	735	735	27 683	27 683	37.66
ENMAX Energy Marketing Inc.	EPE-277	I	0	0	0	0	0.00
	EPE-278	I	975	975	34 639	34 639	35.53
NorthPoint Energy Solutions Inc.	EPE-282	I	2 537	2 537	266 006	266 006	52.43
Powerex Corp.	EPE-336	I	478	478	38 533	38 533	80.61
Rainbow Energy Marketing Corporation	EPE-263	I	30	30	1 535	1 535	51.16
TransAlta Energy Marketing Corp.	EPE-356	F	260	260	6 241	6 241	24.00
TransCanada Energy Sales Ltd.	EPE-271	I	4 293	4 293	140 970	140 970	32.84
Subtotal Firm and Interruptible Exports: Alberta			9 308	9 308	515 607	515 607	41.10

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit,
National Energy Board

Telephone: 1-877-825-8441 (Canada and U.S.)

Email: cts-ssp@neb-one.gc.ca

Date: 2014-03-07

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
			Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
British Columbia							
British Columbia Hydro and Power Authority	EPE-298	S	99	99	7 078	7 078	0.00
	EPE-337	N	744	744	0	0	0.00
	Skagit Riv	N	17 397	17 397	0	0	0.00
Powerex Corp.	EPE-336	I	601 889	601 889	32 173 252	32 173 252	53.45
Rainbow Energy Marketing Corporation	EPE-263	I	175	175	3 522	3 522	20.12
Subtotal Firm and Interruptible Exports: British Columbia			602 064	602 064	32 176 773	32 176 773	53.44

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
			Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Manitoba							
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba	EPE-33	F	0	0	0	0	0.00
	EPE-34	F	0	0	0	0	0.00
	EPE-35	F	20 400	20 400	883 602	883 602	43.31
	EPE-224	F	179 829	179 829	11 397 041	11 397 041	63.38
	EPE-345	F	1 339	1 339	88 923	88 923	66.42
	EPE-352	F	0	0	0	0	0.00
	EPE-355	I	90 736	90 736	7 153 983	7 153 983	78.84
	EPE-355	S	0	0	27 454	27 454	0.00
	EPE-379	F	0	0	0	0	0.00
Rainbow Energy Marketing Corporation	EPE-263	I	4 587	4 587	187 075	187 075	40.78
Subtotal Firm and Interruptible Exports: Manitoba			296 891	296 891	19 710 625	19 710 625	66.39

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
			Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
New Brunswick							
Algonquin Tinker Gen Co.	EPE-321	F	13 905	13 905	2 340 110	2 340 110	84.15
Emera Energy Inc.	EPE-381	F	7 771	7 771	1 199 759	1 199 759	154.39
New Brunswick Energy Marketing Corporation	EPE-295	I	210 967	210 967	32 089 391	32 089 391	152.11
Twin Rivers Paper Company Inc.	EPE-385	F	15 660	15 660	1 817 548	1 817 548	116.06
Subtotal Firm and Interruptible Exports: New Brunswick			248 303	248 303	37 446 808	37 446 808	146.10
Ontario							
ALLETE, Inc. d.b.a./au nom de Minnesota Power	EPE-261	F	631	631	40 813	40 813	64.68
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP	EPE-303	F	368 967	368 967	60 852 407	60 852 407	164.93
Bruce Power Inc.	EPE-299	F	0	0	0	0	0.00
CANADIAN WOOD PRODUCTS - MONTREAL INC.	EPE-378	I	23 112	23 112	2 234 410	2 234 410	96.68

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
			Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Cargill Energy Trading Canada, Inc.	EPE-373	F	25 470	25 470	4 480 621	4 480 621	87.96
Centre Lane Trading Ltd.	EPE-349	F	4 665	4 665	867 598	867 598	185.98
Detroit and Windsor Subway Company, The	EPE-26	F	4	4	0	0	0.00
DTE Energy Trading, Inc.	EPE-377	F	22 153	22 153	2 518 813	2 518 813	113.70
Dynasty Power Inc.	EPE-366	I	8 787	8 787	722 649	722 649	41.12
Exelon Generation Company, LLC	EPE-344	I	11 796	11 796	812 389	812 389	68.87
MAG Energy Solutions Inc.	EPE-384	I	316 431	316 431	47 213 256	47 213 256	149.21
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.	EPE-334	I	302 621	302 621	21 289 791	21 289 791	70.35
Noble Americas Gas & Power Corp.	EPE-364	I	7 456	7 456	331 798	331 798	44.50
Ontario Power Generation Inc.	EPE-24	F	12	12	777	777	63.51
	EPE-284	I	182 846	182 846	20 385 743	20 385 743	111.49
	EPE-284	S	0	0	221 718	221 718	0.00
Powerex Corp.	EPE-336	I	70 366	70 366	7 482 730	7 482 730	106.34
Rainbow Energy Marketing Corporation	EPE-263	I	16 915	16 915	1 951 304	1 951 304	115.36
Royal Bank of Canada - Banque Royale du Canada	EPE-328	F	65 465	65 465	4 649 984	4 649 984	71.03

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

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Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)*—		CAN\$/MW.h ²
			Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Saracen Power LP	EPE-326	I	40 436	40 436	4 005 829	4 005 829	99.07
TEC Energy Inc.	EPE-386	F	5 200	5 200	289 030	289 030	55.58
TransAlta Energy Marketing Corp.	EPE-356	F	83 880	83 880	8 157 571	8 157 571	97.25
Subtotal Firm and Interruptible Exports: Ontario			1 557 213	1 557 213	188 287 511	188 287 511	119.24
Québec							
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP	EPE-303	F	92 767	92 767	15 008 839	15 008 839	156.85
Emera Energy Inc.	EPE-381	F	77 994	77 994	9 815 216	9 815 216	125.85
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.	EPE-334	I	218 212	218 212	28 468 038	28 468 038	130.46

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
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National Energy Board

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
			Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Quebec Hydro - Hydro-Québec	EL-180	F	121 534	121 534	8 030 848	8 030 848	36.62
	EL-183	F	32 614	32 614	2 157 888	2 157 888	36.62
	EL-184	F	21 592	21 592	1 461 890	1 461 890	36.62
	EPE-20	F	0	0	0	0	0.00
	EPE-359	F	9 712	9 712	1 244 741	1 244 741	128.17
	EPE-359	I	1 549 572	1 549 572	90 166 037	90 166 037	57.96
	EPE-370	F	12 175	12 175	1 405 297	1 405 297	115.42
Royal Bank of Canada - Banque Royale du Canada	EPE-328	F	53	53	2 463	2 463	46.48
Subtotal Firm and Interruptible Exports: Québec			2 136 225	2 136 225	157 761 257	157 761 257	71.03

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
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TABLE 2A
Export Summary Report
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Source	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
			Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Saskatchewan							
NorthPoint Energy Solutions Inc.	EPE-282	I	2 967	2 967	262 794	262 794	44.29
Rainbow Energy Marketing Corporation	EPE-263	I	495	495	7 225	7 225	14.60
Subtotal Firm and Interruptible Exports: Saskatchewan			3 462	3 462	270 019	270 019	40.04
Total Firm and Interruptible Exports:			4 853 466	4 853 466	436 168 600	436 168 600	87.79

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h²
			Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Alberta							
CP Energy Marketing Inc., as General Partner, on behalf of/en tant que commandité au nom de CP Energy Marketing L.P.		P	145	145	8 731	8 731	60.22
ENMAX Energy Marketing Inc.		P	0	0	0	0	0.00
Exelon Generation Company, LLC		P	0	0	0	0	0.00
Morgan Stanley Capital Group Inc.		P	58 624	58 624	6 000 841	6 000 841	51.18
NorthPoint Energy Solutions Inc.		P	21 333	21 333	1 965 250	1 965 250	46.06
TransAlta Energy Marketing Corp.		P	1 109	1 109	85 585	85 585	77.17
TransCanada Energy Sales Ltd.		P	5 845	5 845	350 477	350 477	59.96
Subtotal Purchased Imports: Alberta			87 056	87 056	8 410 884	8 410 884	50.86
British Columbia							
British Columbia Hydro and Power Authority		P	46	46	2 087	2 087	45.37
FortisBC Inc.		P	31 968	31 968	993 927	993 927	31.09

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)*—		CAN\$/MW.h ²
			Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
NorthPoint Energy Solutions Inc.		P	290	290	30 956	30 956	53.37
Powerex Corp.		P	557 692	557 692	22 149 268	22 149 268	39.72
Rainbow Energy Marketing Corporation		P	1 500	1 500	85 483	85 483	56.99
Subtotal Purchased Imports: British Columbia			591 496	591 496	23 261 721	23 261 721	39.30
Manitoba							
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba		P	176 865	176 865	8 488 522	8 488 522	47.99
Rainbow Energy Marketing Corporation		P	0	0	0	0	0.00
Subtotal Purchased Imports: Manitoba			176 865	176 865	8 488 522	8 488 522	47.99
New Brunswick							
Algonquin Tinker Gen Co.		P	13	13	2 137	2 137	84.15
Emera Energy Inc.		P	6	6	662	662	110.30
Exelon Generation Company, LLC		P	125	125	7 729	7 729	61.84

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
I - Interruptible Sales
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Date: 2014-03-07

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)*—		CAN\$/MW.h ²
			Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
New Brunswick Energy Marketing Corporation		P	10 060	10 060	1 667 493	1 667 493	165.75
Subtotal Purchased Imports: New Brunswick			10 204	10 204	1 678 021	1 678 021	164.35
Ontario							
Brookfield Energy Marketing Inc. and/et Brookfield Energy Marketing Inc. as General Partner on behalf of/en tant que commandité au nom de Brookfield Energy Marketing LP		P	159	159	29 542	29 542	185.80
Bruce Power Inc.		P	1 465	1 465	111 911	111 911	76.39
Cargill Energy Trading Canada, Inc.		P	6 390	6 390	798 226	798 226	62.46
Centre Lane Trading Ltd.		P	3 823	3 823	510 248	510 248	133.47
Detroit and Windsor Subway Company, The		P	1	1	0	0	0.00
DTE Energy Trading, Inc.		P	115	115	18 529	18 529	161.12
Exelon Generation Company, LLC		P	2 893	2 893	291 804	291 804	100.87
MAG Energy Solutions Inc.		P	54 701	54 701	6 954 016	6 954 016	127.13

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales
 I - Interruptible Sales
 P - Purchase (Import)
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 S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)'—		CAN\$/MW.h ²
			Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Manitoba Hydro-Electric Board - Régie de l'hydro-électricité du Manitoba		P	18 671	18 671	1 249 325	1 249 325	66.91
Marketing d'énergie HQ Inc. - HQ Energy Marketing Inc.		P	194	194	20 304	20 304	104.66
Noble Americas Gas & Power Corp.		P	1 488	1 488	163 724	163 724	110.03
Ontario Power Generation Inc.		P	0	0	0	0	0.00
		S	0	0	1 915 576	1 915 576	0.00
Powerex Corp.		P	2 963	2 963	255 411	255 411	86.20
Rainbow Energy Marketing Corporation		P	200	200	11 183	11 183	55.91
Royal Bank of Canada - Banque Royale du Canada		P	1 215	1 215	170 615	170 615	140.42
Saracen Power LP		P	900	900	62 264	62 264	69.18
TEC Energy Inc.		P	151	151	19 920	19 920	131.92
TransAlta Energy Marketing Corp.		P	5 004	5 004	465 666	465 666	93.06
Subtotal Purchased Imports: Ontario			100 333	100 333	11 132 686	11 132 686	106.98
Québec							
Emera Energy Inc.		P	2 067	2 067	170 864	170 864	82.66

Footnotes:

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2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	—Energy (MW. h)—		—Total Value (CAN\$)*—		CAN\$/MW.h ²
			Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Powerex Corp.		P	5	5	1 730	1 730	345.93
Quebec Hydro - Hydro-Québec		P	277 964	277 964	76 009 678	76 009 678	267.42
Subtotal Purchased Imports: Québec			280 036	280 036	76 182 271	76 182 271	266.06
Saskatchewan							
NorthPoint Energy Solutions Inc.		P	50	50	4 714	4 714	47.14
Subtotal Purchased Imports: Saskatchewan			50	50	4 714	4 714	47.14
Total Purchased Imports:			1 246 039	1 246 039	129 158 820	129 158 820	98.78

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

F - Firm Sales

I - Interruptible Sales

P - Purchase (Import)

N - Non-Revenue

S - Service (Spinning Reverse, Storage, Unit Rental, Transmission, etc.)



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
		Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Alaska	British Columbia	0	0	0	0	0.00
Subtotal Exports: Alaska		0	0	0	0	0.00
Arizona	British Columbia	4 659	4 659	311 775	311 775	66.92
Subtotal Exports: Arizona		4 659	4 659	311 775	311 775	66.92
California	British Columbia	470 314	470 314	25 342 163	25 342 163	53.88
Subtotal Exports: California		470 314	470 314	25 342 163	25 342 163	53.88
Colorado	British Columbia	108	108	8 034	8 034	74.39
Subtotal Exports: Colorado		108	108	8 034	8 034	74.39
Idaho	British Columbia	1 333	1 333	84 122	84 122	63.11
Subtotal Exports: Idaho		1 333	1 333	84 122	84 122	63.11
Indiana	Alberta	478	478	38 533	38 533	80.61
	British Columbia	140	140	14 720	14 720	105.14
	Manitoba	4 587	4 587	187 075	187 075	40.78
	Ontario	306	306	21 303	21 303	69.62
Subtotal Exports: Indiana		5 511	5 511	261 631	261 631	47.47
Maine	New Brunswick	248 303	248 303	37 446 808	37 446 808	146.10
	Québec	218 212	218 212	28 468 038	28 468 038	130.46
Subtotal Exports: Maine		466 515	466 515	65 914 846	65 914 846	138.78

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
		Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Massachusetts	Ontario	62 644	62 644	6 031 791	6 031 791	96.29
Subtotal Exports: Massachusetts		62 644	62 644	6 031 791	6 031 791	96.29
Michigan	Ontario	422 507	422 507	44 908 445	44 908 445	100.99
Subtotal Exports: Michigan		422 507	422 507	44 908 445	44 908 445	100.99
Minn / N. Dakota	Manitoba	292 304	292 304	19 523 549	19 523 549	66.79
Subtotal Exports: Minn / N. Dakota		292 304	292 304	19 523 549	19 523 549	66.79
Minnesota	Ontario	12 430	12 430	824 534	824 534	66.33
Subtotal Exports: Minnesota		12 430	12 430	824 534	824 534	66.33
Montana	Alberta	30	30	1 535	1 535	51.16
	British Columbia	9 955	9 955	507 725	507 725	51.00
Subtotal Exports: Montana		9 985	9 985	509 260	509 260	51.00
Nevada	British Columbia	408	408	21 726	21 726	53.25
Subtotal Exports: Nevada		408	408	21 726	21 726	53.25
New England-ISO	Ontario	187 298	187 298	35 847 670	35 847 670	191.39
	Québec	87 528	87 528	13 338 824	13 338 824	152.39
Subtotal Exports: New England-ISO		274 826	274 826	49 186 494	49 186 494	178.97
New Mexico	British Columbia	6 993	6 993	504 796	504 796	72.19
Subtotal Exports: New Mexico		6 993	6 993	504 796	504 796	72.19

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	—Energy (MW. h)—		—Total Value (CAN\$)*—		CAN\$/MW.h ²
		Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
New York	Ontario	775 598	775 598	88 000 354	88 000 354	113.30
	Québec	878 598	878 598	25 603 207	25 603 207	28.22
Subtotal Exports: New York		1 654 196	1 654 196	113 603 561	113 603 561	68.11
North Dakota	Alberta	2 537	2 537	266 006	266 006	52.43
	Saskatchewan	3 462	3 462	270 019	270 019	40.04
Subtotal Exports: North Dakota		5 999	5 999	536 025	536 025	45.28
Oregon	British Columbia	2 283	2 283	90 008	90 008	39.43
Subtotal Exports: Oregon		2 283	2 283	90 008	90 008	39.43
Pennsylvania	Ontario	10 261	10 261	1 514 159	1 514 159	147.56
Subtotal Exports: Pennsylvania		10 261	10 261	1 514 159	1 514 159	147.56
Pennsylvania Jersey Maryland Power Pool	Ontario	85 896	85 896	11 072 947	11 072 947	126.15
Subtotal Exports: Pennsylvania Jersey Maryland Power Pool		85 896	85 896	11 072 947	11 072 947	126.15
Texas	Manitoba	0	0	0	0	0.00
Subtotal Exports: Texas		0	0	0	0	0.00
Utah	British Columbia	6 791	6 791	463 212	463 212	68.21
Subtotal Exports: Utah		6 791	6 791	463 212	463 212	68.21
Vermont	Ontario	273	273	66 309	66 309	242.89
	Québec	951 887	951 887	90 351 187	90 351 187	89.44

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).



TABLE 3A
Export Sales Summary Report
by Destination and Source

Destination	Source	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
		Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Subtotal Exports: Vermont		952 160	952 160	90 417 496	90 417 496	89.48
Washington	Alberta	6 263	6 263	209 533	209 533	33.46
	British Columbia	95 168	95 168	4 574 139	4 574 139	48.06
Subtotal Exports: Washington		101 431	101 431	4 783 671	4 783 671	47.16
Wyoming	British Columbia	3 912	3 912	254 355	254 355	65.02
Subtotal Exports: Wyoming		3 912	3 912	254 355	254 355	65.02
Total Exports:		4 853 466	4 853 466	436 168 600	436 168 600	87.79

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).



TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
		Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Arizona	British Columbia	2 705	2 705	82 874	82 874	30.64
Subtotal Imports: Arizona		2 705	2 705	82 874	82 874	30.64
California	British Columbia	4 197	4 197	21 459	21 459	5.11
Subtotal Imports: California		4 197	4 197	21 459	21 459	5.11
Colorado	British Columbia	3 047	3 047	59 190	59 190	19.43
Subtotal Imports: Colorado		3 047	3 047	59 190	59 190	19.43
Idaho	British Columbia	2 073	2 073	54 326	54 326	26.21
Subtotal Imports: Idaho		2 073	2 073	54 326	54 326	26.21
Indiana	Manitoba	0	0	0	0	0.00
	Ontario	200	200	11 183	11 183	55.91
Subtotal Imports: Indiana		200	200	11 183	11 183	55.91
Maine	New Brunswick	10 079	10 079	1 670 293	1 670 293	165.62
Subtotal Imports: Maine		10 079	10 079	1 670 293	1 670 293	165.62
Massachusetts	Ontario	479	479	144 995	144 995	302.70
Subtotal Imports: Massachusetts		479	479	144 995	144 995	302.70
Michigan	Ontario	30 409	30 409	2 106 134	2 106 134	69.26
Subtotal Imports: Michigan		30 409	30 409	2 106 134	2 106 134	69.26

Footnotes:

1. Includes capacity and energy values.
2. Average value for the month and the last 12 months (excludes capacity value).

For further information, please contact: Regulatory Information and Analysis Team, Strategy and Analysis Business Unit,
National Energy Board

Telephone: 1-877-825-8441 (Canada and U.S.)

Email: cts-ssp@neb-one.gc.ca

Date: 2014-03-07

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TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
		Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Minn / N. Dakota	Manitoba	176 865	176 865	8 488 522	8 488 522	47.99
Subtotal Imports: Minn / N. Dakota		176 865	176 865	8 488 522	8 488 522	47.99
Minnesota	New Brunswick	125	125	7 729	7 729	61.84
	Ontario	13 357	13 357	1 123 574	1 123 574	54.24
Subtotal Imports: Minnesota		13 482	13 482	1 131 303	1 131 303	54.31
Montana	Alberta	58 624	58 624	6 000 841	6 000 841	51.18
	British Columbia	13 586	13 586	434 548	434 548	31.98
Subtotal Imports: Montana		72 210	72 210	6 435 389	6 435 389	47.57
Nevada	British Columbia	150	150	6 235	6 235	41.57
Subtotal Imports: Nevada		150	150	6 235	6 235	41.57
New Mexico	British Columbia	2 748	2 748	78 351	78 351	28.51
Subtotal Imports: New Mexico		2 748	2 748	78 351	78 351	28.51
New York	New Brunswick	0	0	0	0	0.00
	Ontario	52 831	52 831	7 301 779	7 301 779	138.21
	Québec	262 607	262 607	69 606 762	69 606 762	259.12
Subtotal Imports: New York		315 438	315 438	76 908 541	76 908 541	238.87
North Dakota	Saskatchewan	50	50	4 714	4 714	47.14
Subtotal Imports: North Dakota		50	50	4 714	4 714	47.14

Footnotes:

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TABLE 3B
Import Purchases Summary Report
by Source and Destination

Source	Destination	—Energy (MW. h)—		—Total Value (CAN\$) ¹ —		CAN\$/MW.h ²
		Jan14	Jan14 - Jan14	Jan14	Jan14 - Jan14	Jan14
Oregon	British Columbia	22 464	22 464	790 590	790 590	35.19
Subtotal Imports: Oregon		22 464	22 464	790 590	790 590	35.19
Pennsylvania	British Columbia	365	365	11 183	11 183	30.64
	Ontario	2 474	2 474	260 445	260 445	105.27
Subtotal Imports: Pennsylvania		2 839	2 839	271 628	271 628	95.68
Pennsylvania Jersey Maryland Power Pool	Ontario	0	0	0	0	0.00
Subtotal Imports: Pennsylvania Jersey Maryland Power Pool		0	0	0	0	0.00
Utah	British Columbia	4 123	4 123	112 501	112 501	27.29
Subtotal Imports: Utah		4 123	4 123	112 501	112 501	27.29
Vermont	Ontario	583	583	184 576	184 576	316.60
	Québec	17 429	17 429	6 575 509	6 575 509	370.62
Subtotal Imports: Vermont		18 012	18 012	6 760 085	6 760 085	368.87
Washington	Alberta	28 432	28 432	2 410 043	2 410 043	50.20
	British Columbia	534 477	534 477	21 569 739	21 569 739	40.33
Subtotal Imports: Washington		562 909	562 909	23 979 782	23 979 782	40.83
Wyoming	British Columbia	1 561	1 561	40 726	40 726	26.09
Subtotal Imports: Wyoming		1 561	1 561	40 726	40 726	26.09
Total Imports:		1 246 039	1 246 039	129 158 820	129 158 820	98.78

Footnotes:

1. Includes capacity and energy values.
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